AGENDA



CYD-BWYLLGOR CORFFOREDIG DE-ORLLEWIN CYMRU – IS-BWYLLGOR YNNI

2.00 PM DYDD LLUN, 6 TACHWEDD 2023

O BELL TRWY TEAMS

Rhaid gosod pob ffôn symudol ar y modd distaw ar gyfer parhad y cyfarfod

Gweddarlledu/Cyfarfodydd Hybrid:

Gellir ffilmio'r cyfarfod hwn i'w ddarlledu'n fyw neu'n ddiweddarach drwy wefan y cyngor. Drwy gymryd rhan, rydych yn cytuno i gael eich ffilmio ac i'r delweddau a'r recordiadau sain hynny gael eu defnyddio at ddibenion gweddarlledu a/neu hyfforddiant o bosib.

- 1. Croeso a chyhoeddiadau'r Cadeirydd
- 2. Datganiadau o fuddiannau
- 3. Cylch Gorchwyl *(Tudalennau 3 8)*
- 4. Polisi Ynni Rhanbarthol De-orllewin Cymru a chyflwyno'r cefndir (Tudalennau 9 - 32)
- 5. Diweddariad ar gynnydd y Cynllun Ynni Ardal Leol (CYAL) (Tudalennau 33 - 46)
- 6. Blaenoriaethau'r Dyfodol a'r Flaenraglen Waith (Tudalennau 47 48)
- Eitemau brys Unrhyw eitemau brys yn ôl disgresiwn y Cadeirydd yn unol ag Adran 100BA(6)(b) o Ddeddf Llywodraeth Leol 1972 (fel y'i diwygiwyd).

K.Jones Prif Weithredwr

Canolfan Ddinesig Port Talbot

Dydd Mawrth, 31 Hydref 2023

Aelodaeth y Pwyllgor:

Cadeirydd:	Y Cynghorydd D.Simpson
Cynghorwyr:	P.Miller, A.Owen, A.Lewis a/ac J.Hurley
Parc Cenedlaethol Cynrychiolwyr:	S.Alderman a/ac L.Bickerton

Eitem yr Agenda3

SOUTH WEST WALES CORPORATE JOINT COMMITTEE

6th November 2023

REPORT OF THE MONITORING OFFICER

Report Title:Terms of Reference of the Energy Sub Committee of the South West
Wales Corporate Joint Committee

Purpose of Report	To note the terms of reference for the CJC	
	Sub-Committee in respect of Energy	
Recommendation	It is recommended that members note the	
	terms of reference of the Energy Sub-	
	Committee	
Report Author	Craig Griffiths	
Finance Officer	N/A	
Legal Officer	Craig Griffiths	

Background:

- 1. The Local Government and Elections (Wales) Act 2021 ("the LGE Act") created the framework for a consistent mechanism for regional collaboration between local government, namely Corporate Joint Committees (CJCs).
- 2. The CJC will exercise functions relating to strategic development planning and regional transport planning. They will also be able to do things to promote the economic well-being of their areas. In contrast to other joint committee arrangements, CJCs are separate corporate bodies which can employ staff, hold assets and budgets, and undertake functions.
- 3. The South West Wales CJC will comprise Carmarthenshire County Council, the City and County of Swansea Council, Pembrokeshire County Council and Neath Port Talbot County Borough Council ("the Constituent Councils"). In respect of some functions, both Pembrokeshire National Park and Bannau Brycheiniog National Park will also be members in respect of strategic planning and co-opted members (non-voting) in other areas.
- 4. In order to implement the legislative requirements, it was proposed that the CJC have four Sub Committees, with the chair of each Sub-Committee being drawn from the Leaders of the Constituent Councils (or their nominated deputies) and shared between the four authorities.
- 5. Attached at Appendix 1 of this Report are the terms of reference for the Energy Sub Committee.

Financial Impacts:

6. No impacts

Integrated Impact Assessment:

- 7. The CJC is subject to the Equality Act (Public Sector Equality Duty and the socioeconomic duty), the Well-being of Future Generations (Wales) Act 2015 and the Welsh Language (Wales) Measure, and must in the exercise of their functions, have due regard to the need to:
 - Eliminate unlawful discrimination, harassment and victimisation and other conduct prohibited by the Acts.
 - Advance equality of opportunity between people who share a protected characteristic and those who do not.
 - Foster good relations between people who share a protected characteristic and those who do not.
 - Deliver better outcomes for those people who experience socio-economic disadvantage
 - Consider opportunities for people to use the Welsh language
 - Treat the Welsh language no less favourably than English.
 - Ensure that the needs of the present are met without compromising the ability of future generations to meet their own needs.
- 8. The Well-being of Future Generations (Wales) Act 2015 mandates that public bodies in Wales must carry out sustainable development. Sustainable development means the process of improving the economic, social, environmental and cultural well-being of Wales by taking action, in accordance with the sustainable development principle, aimed at achieving the 'well-being goals'.
- 9. There is no requirement for an Integrated Impact Assessment for this report as the setting up of the CJC is underpinned by legislation and that this report is to note governance arrangements in accordance with legislation.

Workforce Impacts:

10. There are no workforce impacts associated with this report.

Legal Impacts:

11. No impacts

Risk Management Impacts:

12. No impacts

Consultation:

13. There is no requirement for consultation in respect of this report.

Appendices:



14. Appendix 1 – Terms of Reference

List of Background Papers:

25. None

Appendix 1

Overarching Aim of Sub-Committee

The Regional Energy Plan ("REP") approved by the South West Wales Corporate Joint Committee on the 15th May 2022 has the overall objective to develop a strategic pathway identifying key interventions to deliver on the region's ambitions for decarbonising its energy system. An Energy Vision scenario has been modelled to set out a potential decarbonisation route that will put the region on track to achieve a net zero energy system by 2050.

The vision for the South West Wales region is "harnessing the region's low carbon energy potential across its on and offshore locations, to deliver a prosperous and equitable net zero carbon economy which enhances the well-being of future generations and the region's ecosystems, at a pace which delivers against regional and national emissions reduction targets by 2035 and 2050."

The priorities for achieving this vision are:

- Energy Efficiency
- Electricity Generation
- Smart and Flexible Systems
- Decarbonise Heat
- Decarbonise Transport
- Regional Coordination

The overarching aim of the Sub-Committee is to oversee the delivery of the REP, highlighting any amendments that may be necessary for the Corporate Joint Committee to then to consider.

Functions

The Sub Committee shall

- Monitor and review the delivery programme for the REP to include performance, financial and risk management and make recommendations to the Corporate Joint Committee on the development and delivery of the REP consistent with the objectives of the Sub Committee;
- Work with Welsh Government, user groups, industry and other regulatory stakeholders to coordinate energy related opportunities across the region;
- Make recommendations to the Corporate Joint Committee on regional Energy for the South West Wales Region aligned to delivering the REP;
- Where appropriate develop a regional response to Wales Government energy consultation documents for approval by the Corporate Joint Committee for submission to Welsh Government;
- Provide advice and observations relating to energy related issues submitted to the Corporate Joint Committee by other bodies, both inside and outside the South West Wales region; and

Attendees

The following shall attend the Sub-Committee

- The Executive Leader of the Constituent Council identified as the political lead for Energy
- The Lead Officer of the Constituent Council identified as the officer/constituent council lead for Energy for the purposes of providing professional advice to the Sub-Committee on behalf of the Chief Executive of the Corporate Joint Committee
- The Executive Member from Carmarthenshire County Borough Council for Energy
- The Executive Member from the City and County of Swansea Council for Energy
- The Executive Member from Neath Port Talbot County Borough Council for Energy
- The Executive Member from Pembrokeshire County Borough Council for Energy
- Private Sector Representations for Energy as a non-voting representative
- Officers of constituent councils with management responsibility for Energy (or their nominated representatives) for the purposes of presenting reports and answering any technical questions raised by the Sub-Committee
- Minute Taker (Democratic Services of Neath Port Talbot Council)

The following shall be entitled to attend any Sub-Committee Meeting:

- Chief Executive of the Corporate Joint Committee (Chair) or their nominated representative
- Private Sector representatives
- Monitoring Officer of the Corporate Joint Committee or their nominated representative
- S151 Officer of the Corporate Joint Committee or their nominated representative
- Any invitees of the Chief Executive of the Corporate Joint Committee

Frequency of Meetings

The Sub-Committee shall meet every six (6) months subject to any additional meetings that shall be called to address specific matters or if unanimously agreed by the Sub-Committee.

Where a special meeting is required, this will be convened by the Chief Executive of the Corporate Joint Committee.

Unless notified to the contrary, all meetings shall take place remotely via Microsoft TEAMS

Chair

The meeting shall be chaired by the Executive Leader of the Constituent Council identified as the political lead for Regional Transport Planning.

In their absence, the meeting shall be chaired by an alternative Leader from a Constituent Council as agreed by the collective Constituent Council leaders.

Decision Making

The Sub Committee shall have no decision making powers unless expressly granted by the Corporate Joint Committee

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Each constituent council member (excluding the Chair) has one vote and the Chair will not have a casting vote

Substitutions

The Executive Members of each Constituent Council shall be entitled to appoint a representative to attend in their absence subject to notification being provided to the Chief Executive of the Corporate Joint Committee

Quorum

A quorum for the meeting shall be an elected representative from each of the Constituent Councils that comprise the Corporate Joint Committee (excluding the Chair).

Constitution and Procedure Rules

The constitution of the Corporate Joint Committee shall apply to any meetings of the Sub-Committee that take place.

Eitem yr Agenda4

SOUTH WEST WALES CORPORATE JOINT COMMITTEE ENERGY SUB COMMITTEE

6th November 2023

Report of the Chief Executive

Report Title: South West Wales Regional Energy Policy and Scene Setting

Purpose of Report	To set the scene on factors and governance structures influencing regional energy policy and to outline known developments in regional energy.	
Recommendation(s)	There are no recommendations arising from the report. It is for information only.	
Report Author	Steve Keating, Energy & Sustainability Team Manager, Pembrokeshire County Council	
Finance Officer	Chris Moore	
Legal Officer	Craig Griffiths	

Introduction / Background:

The Corporate Joint Committee (CJC) for South West Wales has endorsed a Regional Energy Strategy for the region.

This update based upon Appendix 1 'CJC - Energy - Regional Energy policy and scene setting Nov 2023 v1.1' is intended to ensure CJC Members are aware of the regional landscape, drivers and activities already underway.

Financial Impacts:

This is an update to set the scene on factors and governance structures influencing regional energy policy and to outline known developments in regional energy. Hence, the update itself does not have a direct financial impact.

The Regional energy agenda itself has major and significant potential financial impacts some of which are outlined in Appendix 1 'CJC - Energy - Regional Energy policy and scene setting Nov 2023 v1.1' but defining such impacts is beyond the intended scope of this report.

Integrated Impact Assessment:

The CJC is subject to the Equality Act (Public Sector Equality Duty and the socio-economic duty), the Well-being of Future Generations (Wales) Act 2015 and the Welsh Language (Wales) Measure, and must in the exercise of their functions, have due regard to the need to:

• Eliminate unlawful discrimination, harassment and victimisation and other conduct prohibited by the Acts.



- Advance equality of opportunity between people who share a protected characteristic and those who do not.
- Foster good relations between people who share a protected characteristic and those who do not.
- Deliver better outcomes for those people who experience socio-economic disadvantage
- Consider opportunities for people to use the Welsh language
- Treat the Welsh language no less favourably than English.
- Ensure that the needs of the present are met without compromising the ability of future generations to meet their own needs.

In recognition of the above duties, the CJC has adopted an Integrated Impact Assessment (IIA) Tool which allows for a 2 stage approach to be undertaken to measure any potential impact of its decisions. It is not considered that an Integrated Impact Assessment (IIA) is required for this report as it does not seek a substantive policy decision from Members.

Notwithstanding this the CJC Energy Sub-Committee is actively engaged in the development of the South West Wales Regional Energy Strategy – looking at developing the best way of harnessing the region's low carbon energy potential across its on and offshore locations. This will deliver a prosperous and equitable net zero carbon economy which enhances the well-being of future generations and the region's ecosystems, at a pace which delivers against regional and national emissions reduction targets by 2035 and 2050.

Workforce Impacts:

This report and Appendix 1 'CJC - Energy - Regional Energy policy and scene setting Nov 2023 v1.1' has been produced using existing capacity within the regional local authorities and there is no workforce impact beyond allocating time to this specific task.

Legal Impacts:

None.

Risk Management Impacts:

None.

Consultation:

No formal consultation required for the purpose of this report.

Reasons for Proposed Decision:

No decision is requested as a result of this report.

Implementation of Decision:

No decision is requested as a result of this report.

Appendices:

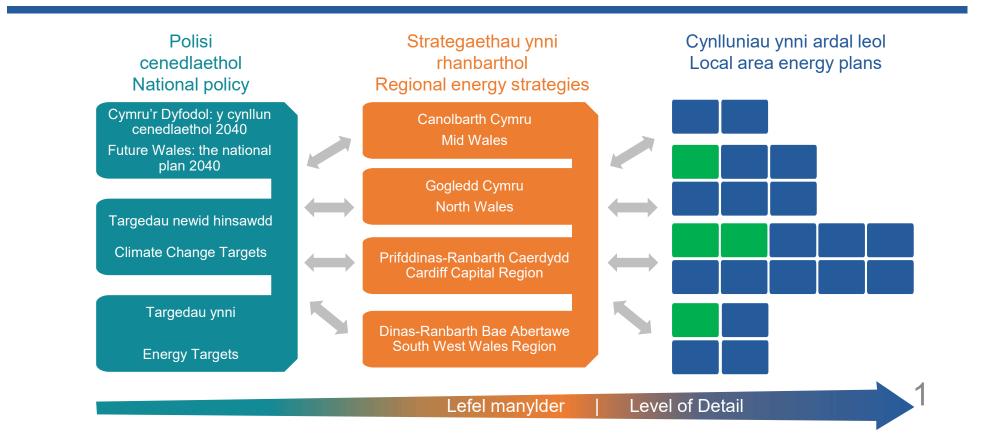
Appendix 1 'CJC - Energy - Regional Energy policy and scene setting Nov 2023 v1.1'.

List of Background Papers:

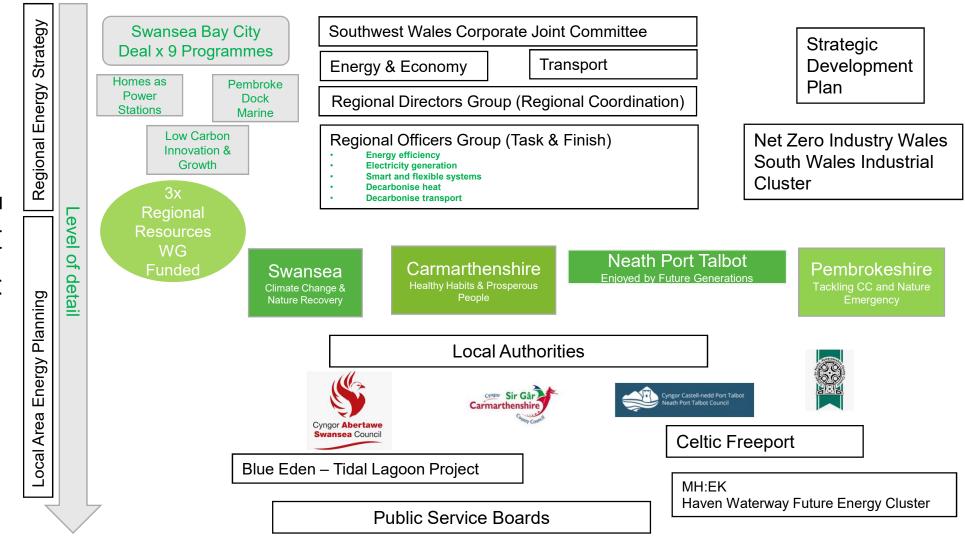
None.

Mae'r dudalen hon yn fwriadol wag

Cynllunio ar gyfer system ynni carbon isel sy'n fwy integredig Planning for a more integrated low carbon energy system

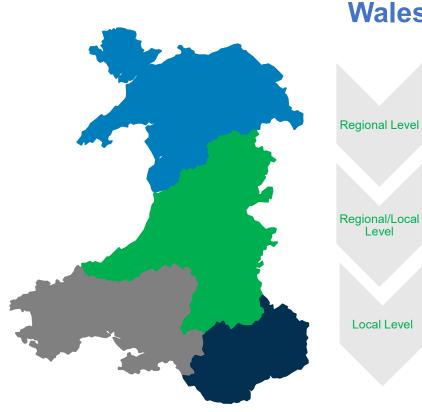


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MILFORD HAVEN: ENERGY KINGDOM



Wales Wide View

- Growth Deals (CCR, NWAB, GMW)
- Public Services Board
- Regional/Local Regional Energy Strategy
 - Local Authority Cabinets
- Local Level
 Local Area Energy Plans

SWWCJC Corporate Plan - approved action plan for the regional energy strategy

Appendix 2 – Regional Energy Strategy, Well-being objective 1 - action/steps, timescale and impact measures. To deliver the RES, we will take the following steps 2023-2028:

Priority	Actions	Impact Measures		
Map available resources and identify resource gaps.	 Undertake an evaluation exercise to determine that the correct level of resource and expertise is embedded within each Council for the effective delivery of activity and programmes within each specific thematic theme of the strategy: Domestic energy Renewable energy generation Transport and active travel 	Establish regional delivery team. Alignment to existing programmes.	 Some items in progress: CJC Regional Energy Sub Committee Recruitment for LAEP co-ordination/delivery 	
	 4. Commercial and industrial Complete Local Area Energy Plans 		 Workshop(s) to hone SWW Regional Energy 	
Formulate implementation programmes alongside our partners, including private industry.	 Develop prioritised action plans for the four programme themes Enable and facilitate programme and project implementation Align projects (and benefits) with Regional Economic Delivery Plan low carbon objectives Ensure Well-being objective informs Regional Transport Plan. 	Local Authority Energy Plans aligned with Regional Energy Strategy benefits realised.	Strategy and align to LAEPs	

MILFORD HAVEN: ENERGY KINGDOM

Challenges

- Pace & Scale at the regional strategic level
- Uncertainty around the cost of delivery/net zero (Audit Wales)
- Funding capital and revenue funding for identified projects
- Skills now and future to design, deliver, implement, maintain and monitor
- Policy Reforms & Influence
- Governance alignment with other regional projects
- Infrastructure

Why South West Wales?

Regional economy and energy landscape - understanding the landscape, the scale of opportunity and gaps

· Tata Steel in Port Talbot - UK's biggest single point emitter

South Wales has the UK's 2nd largest Industrial Cluster. Milford Haven is the UK's largest Energy Port - Circa 20% of the UK's energy imports.

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RWE's Pembroke Power Station - UK's third biggest single point emitter • Valero's Pembroke refinery – in the UK's top ten single point emitters **Marine Renewables** A Major Future Contributor Valero Pembroke Refinery South Hook LNG **RWE** Pembroke Jalero Pembrokeshiri Dragon LNG Puma Power Station 270,000 bpd, 10.5m **Oil Terminal** Liquefied Natural **Liquefied** Natural 1.4m m3 2200MW Combined barrels storage 8.7mb petroleum products storage facility Gas terminal **Gas Terminal** storage facility Cycle Gas Turbine 4,000 jobs (40% of total local employment around the Port) A once in a generation opportunity to support the transition to a renewable energy based economy by utilising the abundant renewable





energy resources (FLOW, tidal, wave, green hydrogen) off the SW Wales coast, Swansea Bay and the Severn Estuary.

The South Wales Industrial Cluster (SWIC) collaboration

South Wales is home to a significant industrial base, including the UK's largest integrated steelworks, one of the UK's seven oil refineries and one of only four nickel refineries in Europe.

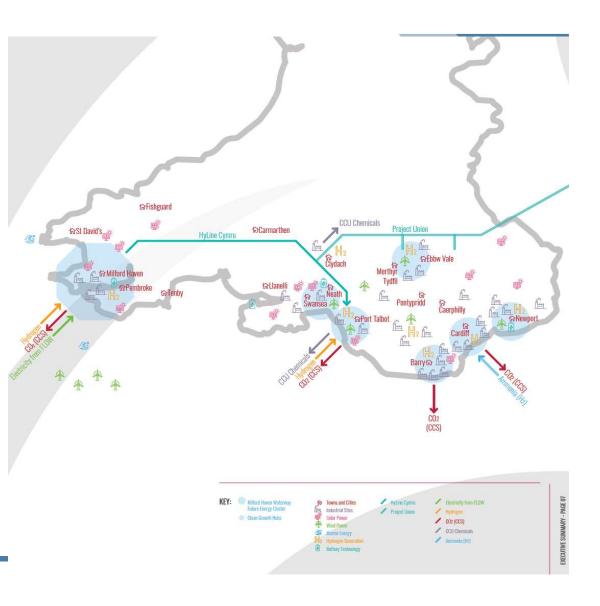
The SWIC Vision

"Develop a world leading, truly sustainable industrial cluster, befitting the societal needs of 2030, 2040, 2050 and beyond".

The SWIC Vision showcases ambitious plans to achieve:

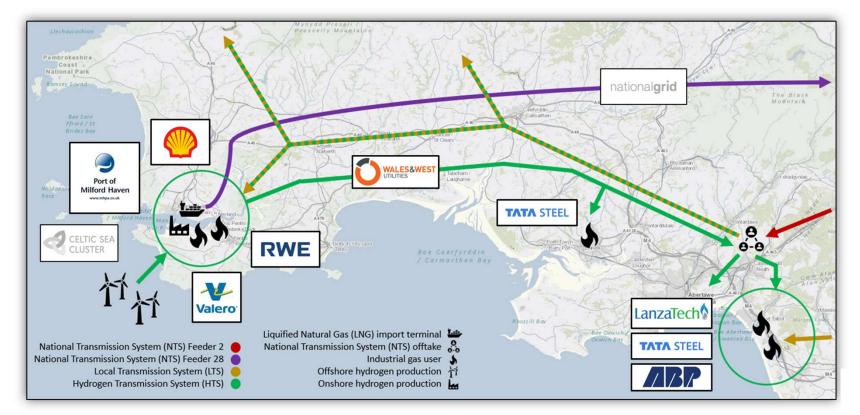
- Net zero industries in South Wales by 2040, equating to 40% reduction of current Welsh CO₂ emissions
- · Retention of 113,000 jobs and a net positive increase in jobs overall
- Unlocking £30bn investment opportunities in the region
- Growing the £6bn Gross Value Added from South Wales industry.





MILFORD HAVEN: ENERGY KINGDOM

WWU Hydrogen LTS Feasibility – Phase 1 – 'HyLine Cymru'



Vision: - SW Wales is home to a vibrant clean energy cluster, the bedrock for the UK's hydrogen economy

FLOATING OFFSHORE WIND (FLOW)

- > The Crown Estate's (TCE's) ambition is to unlock up to 4GW of new floating offshore wind capacity by 2035.
- > TCE state regional potential to utilise a further 20GW of floating offshore wind capacity by 2045.
- > Studies show more is potentially attainable 49.9GW (low) to 120GW (high).

> 3,000 jobs and £682m in supply chain opportunities for Wales and Cornwall by 2030.

> The Celtic Sea is home to the **first ever floating offshore CfD award** (Hexicon's 32MW Twinhub project to be built 2025-27)

Capacity	Developer	Expected Completion
32MW	Hexicon	2025 (contracted)
96MW	Blue Gem Wind (a joint venture between Total and Simply Blue Energy)	2026/2027
300MW	Blue Gem Wind	2029
100MW	Floventis (a joint venture between SBM Offshore and Cierco)	Unknown
100MW	Floventis	Unknown
100MW	Offshore Wind Ltd. (a joint venture between Cobra and Flotation Energy)	Unknown
180MW	Wave Hub	Unknown
300MW	Falck Renewables & BlueFloat Energy	Unknown
300MW	Falck Renewables & BlueFloat Energy	Unknown
300MW - 1,000 MW	EDF Renewables UK & DP Energy	Unknown
98MW	AWC Technology Ltd.	Unknown
300MW	AWC Technology Ltd.	Unknown
	32MW 96MW 300MW 100MW 100MW 100MW 100MW 180MW 300MW 300MW 300MW 1,000 MW	32MW Hexicon 96MW Blue Gem Wind (a joint venture between Total and simply Blue Energy) 300MW Blue Gem Wind 100MW Blue Gem Wind 100MW Floventis (a joint venture between SBM Offshore and Cierco) 100MW Floventis 100MW Floventis 100MW Offshore Wind Ltd. (a joint venture between Cobra and Flotation Energy) 100MW Stack Renewables & BlueFloat Energy 300MW Falck Renewables & BlueFloat Energy 300MW Falck Renewables & BlueFloat Energy 300MW - 1,000 MW EDF Renewables UK & DP Energy 98MW AWC Technology Ltd.



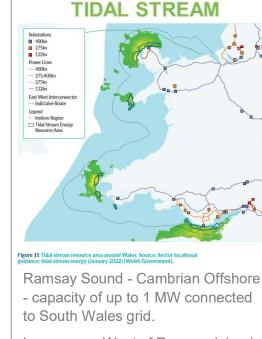
Table 1 Floating wind projects in planning in the Celtic Sea.

47 GW FLOW IN WALES - THE OPPORTUNITY neer Dopergiet 2023, all lights reserved, radiation in whole or part a not permitte aut proc consent of The Dreem Eduars. Minded to > 4.5GW of new FLOW capacity by 2035 (3 x 1.5 GW zones) Scenario PDA 1 PDA 2 PDA 3 > 20GW of FLOW capacity by 2045. PDA 4 e Energy Zone I Intinental Shelf and UK UKHO Territorial Waters Limits PDA Buffer Zones 1.5 GW* Turbine Exclusion Zone · 500m inside PDA boundary Anchors 1km apart and turbine centres 2km apart *Estimated GW Capacity Project Development Areas PDA 1 PDA 2 PDA 3 Turbine Exclusion Zone Area of Search 1 Area of Search 2 Area of Search 3 Area of Search 4 Area of Search 5 Refined Areas of Search Renewable Energy Zone Limit and UK Continental Shelf 2. ENERGY KINGDOM DEYRNAS YNNI

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For perspective UK baseload power consumption 32 GW, peak is

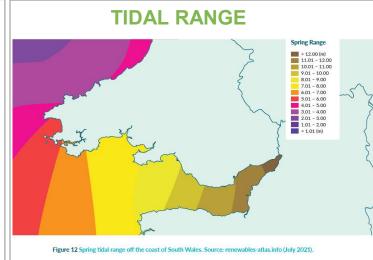
The Bristol Channel and Severn Estuary is home to the second largest tidal range in the world after the Bay of Fundy in Canada



500

Larger area West of Ramsey Island modelling shows 1.3TWh annual potential.

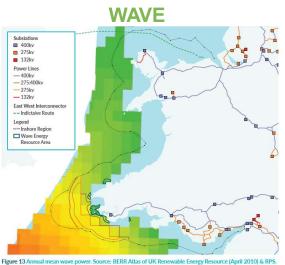
Anglesey - <u>Magallanes Renovables</u> deploying 5.62 MW <u>Morlais</u> Project power to grid in 2025.



Proposed but yet to be built (Swansea likely first mover):

- > 320 MW Swansea Bay Tidal Lagoon (SBTL)
- > 1.4 GW Newport Tidal Lagoon
- > 3 GW Cardiff Tidal Lagoon
- > 12 GW Severn Barrage (up to 10% UK power)

Tidal impoundments can continue to <u>generate</u> <u>predictable power for around 120 years</u> and this has not been reflected in most economic assessments which look at 20/30 year terms.



Higher resource areas further offshore pose survivability challenges.

Bombora's 1.5 MW mWave device testing at the Marine Energy Test Area (META) in 2023 - largest WEC trial to date globally.

Pembrokeshire Demonstration Zone (PDZ) will be a 180 MW grid connected test area in open sea off Pembrokeshire for the purpose of testing and validating.



Swansea Port Development Project (formerly Blue Eden)

A £4bn project, estimated to be worth £114m a year to the Swansea economy, creating up to 2,500 full-time jobs.

- Expanding the Fabian Way park and ride site to create a green energy transport hub to potentially include a hydrogen manufacturing station for hydrogen-powered transport, an abundance of electric vehicle charging points, and restaurants and flexible working areas for visitors to enjoy.
- Expanding on approved solar farm plans at the former Tir John landfill site to create one of the UK's largest solar energy generating facilities.
- A new manufacturing facility on the former Morrissey Site in SA1 to make high-tech batteries that would store the renewable energy generated by the project and for worldwide distribution.
- A tidal lagoon
- A floating solar facility
- A hyper-scale data centre powered by renewable energy
- An oceanic and climate change research centre
- Energy-efficient eco-homes anchored in the water
- A new district heating system using renewable energy.

CURTAILMENT – i.e. the grid can't currently transmit renewable electricity to where it is needed

- In 2022 the UK generated c.30% of its energy from renewables, of which wind power at c.23% total generation was by far the biggest contributor
- When we're generating more wind power than we can transmit, the National Grid pays the windfarms to turn off ('curtailment'), and pays a (typically gas powered) alternative generator, closer to the demand, to turn on
- In 2022 the UK spent £215m on turning windfarms off, and then another £717m turning on gas power plants to replace the lost wind power

Potential solutions:

- > Build more electricity cables to take the power to demand centres (communities will feel this impact pylons)
- > Add energy storage at cable bottlenecks e.g. lithium batteries, pumped hydro, blue/green hydrogen



FLOATING OFFSHORE WIND AND GREEN HYDROGEN PRODUCTION

Huge renewable electricity potential. Electricity grid and ports infrastructure upgrades needed. Industrial processes, Heat & Transport emissions hardest to action.

There is potential for green hydrogen to service industry (Haven Waterway/SWIC), regional transport, power generation and heat.

Increasing volumes of floating offshore wind is well suited to production of green hydrogen – produce H2 when curtailed or low UK power demand.

Co-location of hydrogen with offshore wind will enable an increase in usable energy from individual projects as well as providing long-term storage and an alternative fuel source for increased UK electrification.

ORE Catapult estimates that the cost of supplying blue hydrogen is tied to gas prices, which is likely to remain around £145/MWh (£5.70/kg)

OREC forecast the cost of producing **green hydrogen** from UK floating offshore wind to reduce from around £145/MWh for early commercial projects around 2025-2027 to around **£75/MWh by 2030** to **£50/MWh by 2040** reducing to **£40/MWh (£1.60/kg) by 2050** (cost parity with the cheapest global cost for green hydrogen). (*Perspective: A Toyota Mirai can drive 60 miles on 1 kg of hydrogen at a cost of £1.60 by 2050 – before duty etc*).

There is huge potential to **export UK green hydrogen** to Europe and beyond. This opportunity was valued at **£48bn per year** in ORE Catapult's Solving the Integration Challenge (StIC) study with **hydrogen forming 25% of Europe's**

Project Name	Capacity	Developer	Expected Completion
Project Dylan	300MW 1GW	ERM and Source Engie	Commercial windfarm by 2028 Expansion by 2030
Pembroke Net Zero Centre	100-250MW	RWE	2028

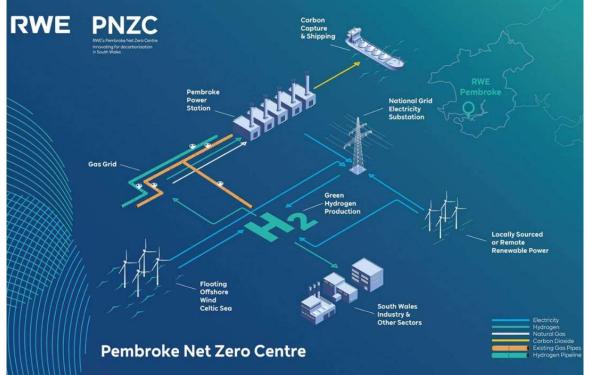
Table 2 Welsh offshore renewable projects with hydrogen production.



energy needs by 2050.

MILFORD HAVEN: ENERGY KINGDOM

Industry 'early mover' example



RWE Pembroke Net Zero Centre

£3bn investment in:

- Green hydrogen production, including the development of an electrolyser on the Pembroke site, the development of floating offshore wind (FLOW) in the Celtic Sea. 110 MW green H2 electrolysis (by 2026) and up to 1GW (by 2030). (UK target for 10 GW by 2030)
- ➢ H2 for fleet, transport, industry, grid.
- Decarbonisation of Pembroke Power Station, including carbon capture.
- The feasibility of hydrogen as a power generation fuel
- RWE £15bn investment in UK



Trafigura (Puma) and Statkraft also planning significant hydrogen production projects in the region

Swansea Bay City Deal programme

Includes a number of projects that are aligned with the regional energy agenda:

- Pembroke Dock Marine project MEECE, PDZ, META, Port Development
- Homes as Power Stations
- Supporting Innovation and Low Carbon Growth project.

'Portfolio Carbon Reduction Assessment' report (February 2023) provided by the SBCD Portfolio Office, identified a range of contributions:

- Estimated 80,000 sq m of BREEAM excellent floor space
- 5,000 jobs across renewable and energy sectors
- Estimated 6,000 skills and talent opportunities for the energy and decarbonisation sectors
- A regional centre of excellence in the renewable energy sector
- Growing the supply chains in the installation, marketing and operations of blue and green technologies.

Port Talbo

OME ABOUT US VISION COMMUNITY SUPPLY CHAIN PRIVATE INVESTMENT NEWS RECRUITMENT CONTACT

The Future of Rail Innovation

The UK's first net zero railway

The Global Centre of Rail Excellence will be a purpose built site for world class research, testing and certification of rolling stock, infrastructure and innovative new rail technologies that will fill a gap, not just in UK rail, but

across Europe

The Welsh Government's new 'Global Centre of Rail Excellence' – the first of its kind in the UK – is expected to be fully operational by 2025, bringing up to 300 jobs to the area.

Under the plans, a 6.9 kilometre high-speed testing track and 4.5km low-speed high-tonnage testing track will be built at the Nant Helen site along with a dual platform station.

The facility will be connected to the main Brecon to Neath line, with signalling upgrades also planned as part of the project.

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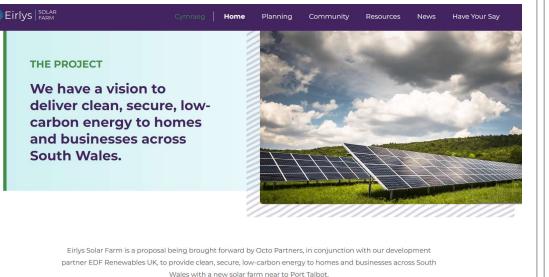
The Celtic Freeport private-public bid consortium has reacted to today's announcement it has been shortlisted by the UK and Welsh Governments for freeport status.

£160m port infrastructure funding scheme, with a particular emphasis on the "substantial pipeline of potential projects in the Celtic Sea"



Other regional energy/economy projects:

Proposal for the **29 MW Eirlys Solar Farm** west of Mynydd Morgan in Port Talbot - capable of generating enough renewable electricity for over 7,000 homes



> A circular economy hub at Nant y

Canolfan Eto new 're-use village'

- Caws, Carmarthenshire connecting customers looking to purchase a wide range of recycled items including furniture, bicycles, paint, gardening items and much more
- An education centre for school pupils covering a range of environmental topics.



Mae'r dudalen hon yn fwriadol wag

Eitem yr Agenda5

SOUTH WEST WALES CORPORATE JOINT COMMITTEE ENERGY SUB COMMITTEE

6th November 2023

Report of the Chief Executive

Report Title: Delivery of Local Area Energy Planning in South West Wales

Purpose of Report	To advise the committee on the progress of delivery of the local area energy plans within the region.
Recommendation(s)	That the committee note the progress made to date and forthcoming key milestones.
Report Author	Vic Camp, Welsh Government Energy Service
Finance Officer	Chris Moore
Legal Officer	Craig Griffiths

Introduction / Background: Welsh Government have funded the development of Local Area Energy Plans ("LAEP") for every local authority within Wales. This follows several local authorities being pilot locations, including Pembrokeshire. The local area energy plans are being delivered by City Science in the South West Wales region for Swansea, Neath Port Talbot & Carmarthenshire.

The programme of work will see final LAEPs being delivered for local authority cabinet consideration towards the end of the 2023-2024 financial year (March 2024).

Following the completion of the LAEPS there will be an exercise undertaken by the technical advisors to Welsh Government to align and consolidate the findings. This will then inform the further development and strategic direction of regional actions, and lead to the creation of a Wales wide National Energy Plan.

Additional points to note:

- Whilst plans are local, they have been developed using regional collaboration and themes aligned with regional energy work, with stakeholder workshops arranged on a thematic and regional basis to ensure collaboration and a regional approach to development, whilst still maintaining a local focus.
- Whilst some of the scenarios and levers are local, others are regional (e.g. skills, transport and infrastructure) and so ensuring the LAEPs remain connected and coherent with regional governance structures is also vital.

Financial Impacts: None

Integrated Impact Assessment: These will be completed when the LAEPs are ready for local cabinet decision making.



Workforce Impacts: Welsh Government have funded the recruitment of 3 new officers into the region to support development and delivery of the Local Area Energy Plans. These officers are not employed by the CJC but are being funded under lead local authority arrangements.

Legal Impacts: None

Risk Management Impacts: Risks arising as part of the LAEP process are managed as part of programme delivery by ES Catapult.

Consultation: A wide range of stakeholders are consulted as part of the development of the LAEPs, further details included in the presentation.

Implementation of Decision: N/A

Appendices: Appendix 1 – SW Wales LAEP Programme Update Slides

List of Background Papers: City Science LAEP presentation.

CITY SCIENCE delivering decarbonisation

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SW WALES REGION LAEP PROGRAMME

Diweddariad Update 10/2023

TROSOLWG O'R RHAGLEN / PROGRAMME OVERVIEW SW WALES LAEP PROGRAMME

City Science are producing three LAEPs for SW Wales – Carmarthenshire, Neath Port Talbot and Swansea. Although produced separately and tailored to the local landscape, we will ensure that the three LAEPs are aligned and consistent.

Cal Area Energy Planning is a detailed, comprehensive process esigned to identify the most effective pathway(s) to decarbonising the local energy system, and set out and agree a Local Area Energy Plan (LAEP) suitable for implementation. Local Area Energy Planning is a whole-system, evidence-based process, led by Local Government and developed collaboratively with defined stakeholders.

The LAEP projects started in February 2023 and run until February 2024.



TROSOLWG O'R RHAGLEN / PROGRAMME OVERVIEW REGIONAL ALIGNMENT

CJC/LAEP Interaction

- Regional Directors' Group (which reports into CJC) is the regional steering group for LAEP, ensuring alignment with regional plans.
- Whilst plans are local, they have been developed using regional collaboration and themes aligned with regional energy work and so critical that CJC remains aware and involved of the development.
- CJC is key stakeholder and individual local councils/cabinets will soon be seeing first draft LAEPs for sign off and this is part of early engagement for that process.
- ✓ Whilst many of the scenarios and levers are local, a large number are regional (skills, transport, housing, infrastructure) and so ensuring the LAEP remain connected and transparent with regional governance structures is also vital.
- Whilst CJC is not a governing body for LAEP process it is prudent given the stage in the process to include a very brief update on the progress to date and key next steps.
- There will also be a regional and national "roll up" of all the LAEPs to create for WG a national LAEP, but with a regional view, to help grid/infrastructure/investment evidence base.



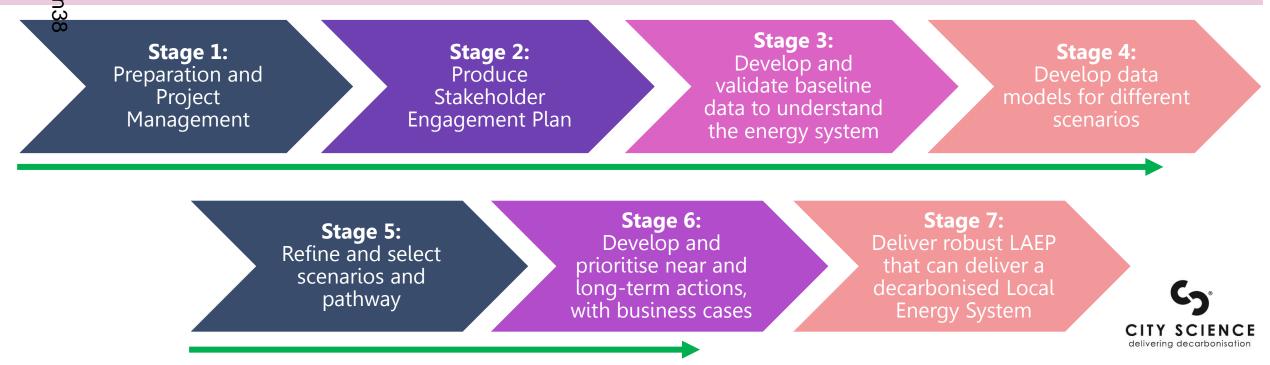
TROSOLWG O'R RHAGLEN / PROGRAMME OVERVIEW PROGRESS THROUGH THE STAGES OF THE LAEP

Stage 1: Held regional and local inception meetings and produced regional and local inception report.
Stage 2: We held Stakeholder Engagement Planning Workshops and produced the resulting Stakeholder Engagement Plans.
Stage 3: We completed a policy review, conducted all the local area interviews, consolidated and analysed baseline data, and produced, presented, revised and finalised the Baseline Reports.

Stage 4: Held Scenarios and Modelling Approach Workshops, tailored the modelling and produced and presented the outputs of the modelling.

Stage 5: Held regional Wider Factors Workshops and refined the pathways.

Stage 6: Held Actions Workshops, Prioritisation Workshops and are currently running Focus Groups and finalising the actions.



TROSOLWG O'R RHAGLEN / PROGRAMME OVERVIEW STAKEHOLDER ENGAGEMENTS

The LAEP process will include up to 30 stakeholder engagements. This page and the next details the 26 stakeholder engagements chosen at each LAEP project stage, with 4 sessions held back as contingency.

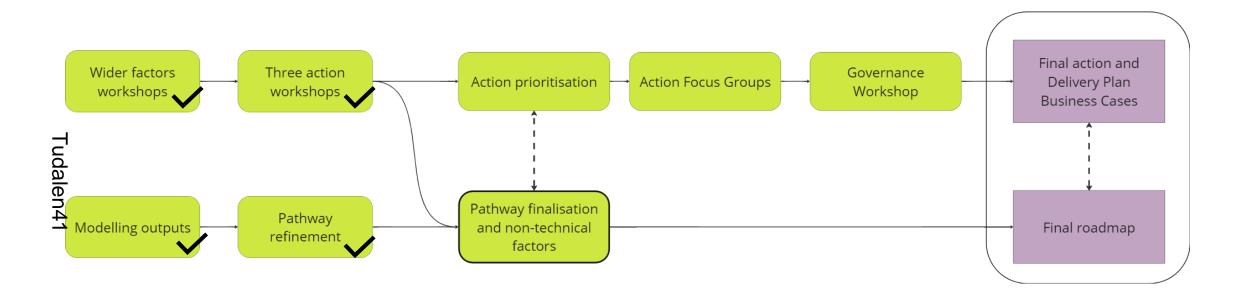
	Stage Purpose	Selected En	gagements	
Stage 2: Stakeholder Engagement	Mapping of stakeholders and defining engagement activities.	Stakeholder Planning Workshop: A workshop to conduct stakeholder mapping and develop the Stakeholder Engagement Plan.		
ည္တ Stage 3:	Consolidate relevant data sources to develop a robust	10 x 1:1 interviews with priority external stakeholders:	Stakeholder Baseline Review: A workshop to share the	Engagement Type Key
Representing the Local Area	baseline model of the local energy system, validating outputs with stakeholders.	To provide baseline information on available datasets and policy	developed baseline with the core project team and key stakeholders.	Workshop/Focus Group
		gaps.	stakenoiders.	Interviews
Stage 4: Modelling	Pull together data models for	Scenarios Workshop: To explore different potential	Modelling Approach Meeting:	Meetings/Presentations
Options for the Future	different scenarios that decarbonise the local areas.	futures scenarios and agree on the chosen scenarios.	To refine and agree the modelling approach.	Cي.

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TROSOLWG O'R RHAGLEN / PROGRAMME OVERVIEW STAKEHOLDER ENGAGEMENTS

	Stage Purpose	Selected Engagements			
Stage 5: Scenario Refinement & Selection	Scenarios are refined through techno-economic analysis and evaluating wider factors, to agree the preferred pathway to net zero.	Workshops:ToPrdiscuss aspirations,mchallenges andscent	del Outputs Presentation: resenting the developed odel based on different enarios to the core group nd select stakeholders.	Pathway Refinement Workshop: Pathways are explored in more detail and refined.	Non-Technical Factors and Pathway Review Meeting: A chance for us to present the non-technical factors and the pathways for feedback.
Stage 6: Actions, Priorities & Decisions	To identify near-term or long- term actions and preparing for implementation.	Actions Workshops: To discuss/develop a long list actions and projects required meet the decarbonisation pathway.	to To discuss	and develop 7 prioritisation with 7	x Action Sectoral Focus Groups: To explore a deeper layer of the action plan, ensuring it's robust and suitable for implementation.
		Governance Workshop: To drill down into the governa of the actions/projects and ass sprint groups/action owners	nce To understand sign groups can co	Focus Group: how community ontribute to the LAEP actions.	Engagement Type Key Workshop/Focus Group
Stage 7: Create the Plan	Create the LAEP document.	Delivery of draft and review opportunity: A meeting to discuss and handover the draft report.	- To wider grou	of Final Report: ıp/stakeholders. is group	Interviews Meetings/Presentations

TROSOLWG O'R RHAGLEN / PROGRAMME OVERVIEW HOW ENGAGEMENTS FEED INTO FINAL LAEP

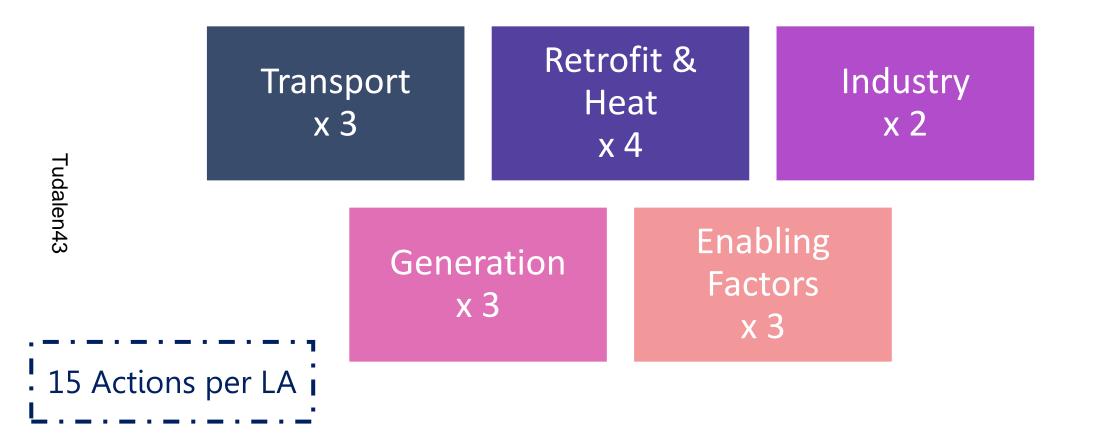




CYNLLUNIO GWEITHREDU / ACTION PLANNING EXAMPLE ACTIONS OUTPUTS

	行	^t æ	QUICK WINS	LOW REGRETS	ENABLING ACTIONS	DECISION POINTS
Whole building retrofit Retrofitting properties is crucial to both ackle fuel poverty and reduces strain on the network. This will be prioritised in areas with the levels of poor quality housing and whethere is expected to be little electrical network reinforcement. Capper £45 million by 2028 Capper £45 million by 2028 Capper £45 million by 2028 Capper £45 million by 2028	Develop onshore renewables Deployment of onshore renewables will be crucial to reduce fuel poverty and strain on the electrical grid. Rooftop PV will be prioritised on social housing and new builds while ground PV and community onshore wind will be prioritised in identified unconstrainted areas. Capex: £150 million by 2028 Capacity: 30MW ground PV, 100MW	Decarbonise transport We will prioritise transitioning council- owned vehicle fleet to ULEVs by 2030, with the target to reach 45% transitioned to electric or hydrogen vehicles by 2025. Capex: £580,000 excluding installation Capacity: Up to 10 MW EV charging capacity	Deployment of roof-top solar on council-owned buildings and land.	EV charger roll-out for those with off-street parking.	Seek advice, funding and planning permissions for energy efficiency roll-out.	Scale of the district heat network: core city, or mor expansive.
Deploy heat pumps Heat pumps will be prioritised in those places where there are low electrical grid upgrades required and where properties are toc currently connected to the gas grid. Capex: £31.5 million by 2028	Electric grid reinforcement The electrical grid will be reinforced in alignment with WPD's projected expenditure 2023-2028. This reinforcement is essential for the grid to be resilient to increased demand loads and to increased	Industry decarbonisation and hydrogen Working with industry to pilot hydrogen projects within Pembrokeshire. Capex: £2 million on local electrolysers by 2028 Capacity: 12 MW of local electrolyser	Replacement of council	Deployment of energy efficiency measures and	Work with experts to plan the DHN and establish a business case.	Off-street EV charging b EV Hubs, kerbside chargin or something else.
Capacity: 5,000 heat pump installations	variability of supply from renewables uptake. Capex: Up to £15.4 million by 2028 Capacity: Up to 600 MW by 2028	capacity by 2028	fleet vehicles with EVs.	heat pumps in rural off-gas grid areas.	Collaborate with social landlords to identify dwellings for retrofit.	Extension of hydrogen ir domestic dwellings near an industrial use.
2022		₩ H ₂ 50			Target an information and	Appetite politically and
embrokeshire LAEP				Ground-mounted PV deployment on land of low arable quality.	engagement campaign at rural homeowners around energy efficiency and heat pumps.	locally for large-scale so and onshore wind generation.

CYNLLUNIO GWEITHREDU / ACTION PLANNING EXAMPLE NUMBER OF ACTIONS PER CATEGORY





CYNLLUNIO GWEITHREDU / ACTION PLANNING EXAMPLE ACTION DETAIL

Timescale: Long	Term Action Theme: Demand Reduction			
Action 1: Develop	a strategic active travel network			
Overview	Identify and develop new greenways across the county to make active travel more accessible and attractive. The team will work with live sprint group to identify collaborative projects that are aligned with LTCP targets.			
	By 2030 the Route Map ambition is for a 10% mode shift of personal trips			
Alignment	(from private vehicles to sustainable modes).			
Governance	Owner: local authorities			
4	Champions: Cycling Network, Lead Members, Councillors & the Universities' active travel champions			
Implementation Steps	 Use data to identify key opportunities/places that require active travel links, including any existing routes with gaps. Consider opportunities along canal routes (e.g. Wiltshire & Berkshire canal) Identify any supporting mechanisms required e.g. traffic management. Develop and agree key activities, milestones and develop a resource plan to provide clarity on action ownership. Identify funding. Initial design. Stakeholder engagement/consultation/marketing campaign to gain feedback and support e.g. Slow Ways. Detailed design. Scheme delivery. 			

Funding Requirements	Explore existing funding pots (e.g. from developers, maintenance schemes). Identify new funding opportunities (e.g. via Active Travel England or the DfT). Additional opportunities include funding from local businesses (e.g. sponsorship or Corporate Social Responsibility budgets), crowdfunding, Sustrans and Workplace Parking Levies (WPLs).			
Cost Benefit	Revenue Cost (Year 1): £50,000 Capital Cost: £100m-£125m Co-benefits: • Public health benefits of a shift to active travel. • Improving air quality. • Support more connected communities.			
Risks & Dependencies	Ensuring joined up thinking (e.g. across geographic boundaries – both District, City and County). Ability to access funding and securing political and public support. This action also needs to be supported by complimentary mechanisms for instance cycle training (to address confidence and safety) and safe bike storage options.			

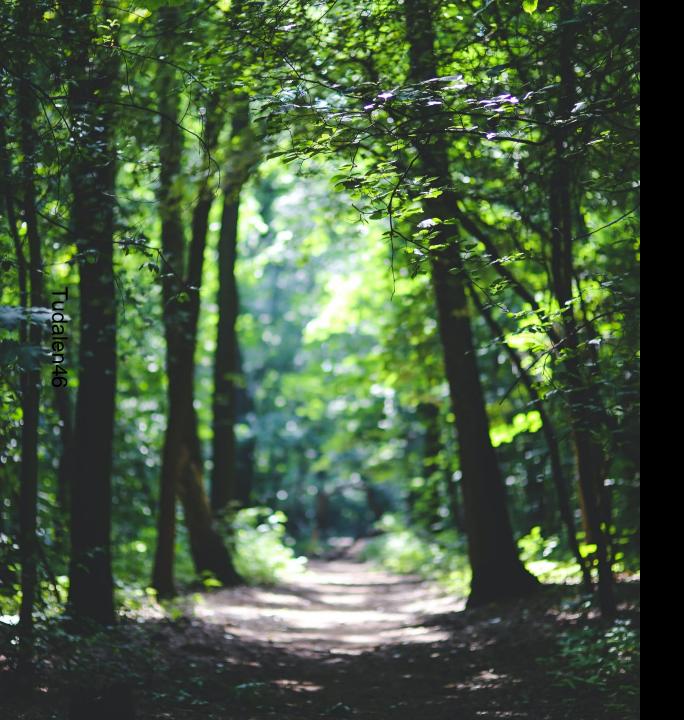


CHAMAU NESAF / NEXT STEPS

Next Steps







DIOLCH THANK YOU



<u>SOUTH WEST WALES CORPORATE JOINT</u> <u>COMMITTEE – Energy Sub-Committee</u>

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FORWARD WORK PROGRAMME

2023-2024

Eitem yr Agenda6

Meeting Date 2023	Agenda Item	Туре	Contact Officer
6 November 2023	Terms of Reference	Information	Craig Griffiths
2025	South West Wales Regional Energy Policy and Scene Setting	Information	Steve Keating
	Local Area Energy Plan (LAEP) Progress Update	Information	City Science

C Meeting Date ରୁ 2024 ଜୁ	Agenda Item	Туре	Contact Officer
3 May 2024	Investment Prospectus, Moving Planning into Delivery	Decision	Rachel Moxey
	Final Steps of Local Area Energy Planning Approvals and Next Steps (National Plan and Regional Alignment)	Information	Kendal Davies/City Science
	Officer Recruitment to support Regional Delivery and Update on Regional Strategy Actions	Information	Kendal Davies
	Net Zero Delivery Plans	Information	Geoff Bacon
	Discussion on Funding Streams	Information	Geoff Bacon